

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	172,997	--	--	106,398	15,949	-4,602	13,555	268,646	8,541	0	974,014
Natural Gas Plant Liquids and Liquefied Refinery Gases	60,317	-18	13,630	32	15,562	--	6,011	7,836	21,671	54,005	105,348
Pentanes Plus	6,302	-18	--	--	-4,603	--	-285	2,384	41	-459	9,937
Liquefied Petroleum Gases	54,015	--	13,630	32	20,165	--	6,296	5,452	21,630	54,464	95,411
Ethane/Ethylene	25,317	--	130	--	8,780	--	1,840	--	--	32,387	29,251
Propane/Propylene	18,544	--	11,926	--	8,004	--	2,168	--	18,807	17,499	44,995
Normal Butane/Butylene	3,854	--	1,770	32	2,965	--	2,223	2,051	2,665	1,682	15,118
Isobutane/Isobutylene	6,300	--	-196	--	416	--	65	3,401	158	2,896	6,047
Other Liquids	--	3,646	--	13,863	-54,679	1,194	958	-48,426	12,651	-1,158	126,473
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,646	--	652	4,615	3,529	-401	8,921	3,923	0	6,386
Hydrogen	--	--	--	--	--	3,850	--	3,850	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,306	--	507	--	-455	-17	90	2,285	0	1,468
Renewable Fuels (including Fuel Ethanol)	--	1,340	--	139	4,615	141	-384	4,981	1,638	0	4,918
Fuel Ethanol	--	845	--	--	4,481	211	-487	4,491	1,532	0	3,539
Renewable Fuels Except Fuel Ethanol	--	495	--	139	135	-70	103	490	106	0	1,379
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	12,150	650	--	1,716	7,233	5,007	-1,156	47,197
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,061	-59,944	-2,335	-353	-64,586	3,721	0	72,887
Reformulated	--	--	--	--	-11,742	3,086	1,691	-10,348	1	0	12,722
Conventional	--	--	--	1,061	-48,202	-5,421	-2,044	-54,238	3,720	0	60,165
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	6	--	-2	3
Finished Petroleum Products	--	--	232,751	6,602	-52,146	2,360	3,358	--	70,919	115,290	125,096
Finished Motor Gasoline	--	--	70,314	4	-8,494	2,124	-577	--	14,790	49,735	10,106
Reformulated	--	--	13,950	--	--	-3,613	--	--	--	10,337	--
Conventional	--	--	56,364	4	-8,494	5,737	-577	--	14,790	39,398	10,106
Finished Aviation Gasoline	--	--	240	--	-160	--	31	--	--	49	307
Kerosene-Type Jet Fuel	--	--	24,948	--	-13,237	--	-70	--	3,313	8,468	14,956
Kerosene	--	--	282	--	--	--	-52	--	73	261	285
Distillate Fuel Oil	--	--	87,646	528	-29,753	236	4,941	--	30,514	23,202	52,822
15 ppm sulfur and under ⁷	--	--	80,001	216	-26,226	236	5,548	--	25,904	22,775	45,515
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,019	--	-480	--	421	--	3,167	-1,049	2,121
Greater than 500 ppm sulfur	--	--	4,626	312	-3,047	--	-1,028	--	1,443	1,476	5,186
Residual Fuel Oil ⁸	--	--	5,328	3,630	520	--	-240	--	6,816	2,902	25,801
Less than 0.31 percent sulfur	--	--	975	--	--	--	-312	--	NA	NA	2,808
0.31 to 1.00 percent sulfur	--	--	558	587	--	--	460	--	NA	NA	3,650
Greater than 1.00 percent sulfur	--	--	3,795	3,043	520	--	-388	--	NA	NA	19,343
Petrochemical Feedstocks	--	--	7,480	917	102	--	-210	--	--	8,709	2,360
Naphtha for Petro. Feed. Use	--	--	4,967	582	80	--	-73	--	--	5,702	1,448
Other Oils for Petro. Feed. Use	--	--	2,513	335	22	--	-137	--	--	3,007	912
Special Naphthas	--	--	1,082	529	-63	--	-23	--	--	1,571	1,134
Lubricants	--	--	3,356	970	-587	--	-802	--	1,682	2,859	7,947
Waxes	--	--	107	24	--	--	5	--	8	118	219
Petroleum Coke	--	--	16,249	--	--	--	15	--	13,199	3,035	2,766
Marketable	--	--	12,452	--	--	--	15	--	13,199	-762	2,766
Catalyst	--	--	3,797	--	--	--	--	--	--	3,797	--
Asphalt and Road Oil	--	--	2,588	--	-445	--	338	--	508	1,297	5,791
Still Gas	--	--	11,380	--	--	--	--	--	--	11,380	--
Miscellaneous Products	--	--	1,751	--	-29	--	2	--	16	1,704	602
Total	233,314	3,628	246,381	126,895	-75,314	-1,047	23,882	228,056	113,783	168,137	1,330,931

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.